



DEPARTMENT of ENVIRONMENT and NATURAL RESOURCES
Minerals & Mining Program - Oil & Gas Section
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FORM 2

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MAY 27 2005

DEPT OF ENVIRONMENT & NATURAL
RESOURCES - RCRO

APPLICATION FOR PERMIT TO DRILL

Type of work: <input type="checkbox"/> Drill New Well <input type="checkbox"/> Reenter Well <input type="checkbox"/> Drill Directional Well <input checked="" type="checkbox"/> Other <u>Horizontal Re-entry</u>		Type of well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Injection <input type="checkbox"/> Other _____	
Name and Address of Operator: Continental Resources, Inc. P.O. Box 1032, Enid, OK 73702		Telephone 580-233-8955	
Name and Address of Surface Owner: JJ Ranch, Incorporated 1020 Christensen Dr., Spearfish, SD 57783			
Name and Address of Drilling Contractor and Rig Number: J&R Well Service 791 Lane 9, Powell, WY 82435			
Surface Location of well: Qtr-Qtr, Sec, Twp, Rge, County, feet from nearest lines of section, and latitude and longitude (if available): 660' FSL & 660' FWL SW SW Sec 26-21N-4E			
If Directional, top of pay and bottom hole location from nearest lines of section: Top of Pay 8607' TVD BHL - 2200' FSL & 2400' FWL Sec 27-21N-4E			
Acres in Spacing (Drilling) Unit 20,648 Acres		Description of Spacing Unit Unitized - South Buffalo Red River Unit - Order #4-97	
Well Name and Number SBRRU #14-26	Elevation 3110 GR	Field and Pool, or Wildcat Buffalo	Proposed Depth and Formation TD - 12,700' Red River B
Size of Hole 1) 12 1/4" 2) 7 7/8" 3) DV 4)	Size of Casing 8 5/8" 5 1/2"	Weight per Foot 32# & 24# 15.5, 17, 23	Depth 3799 8643 5941
Cementing Program (amount, type, additives) Depth 1423sx Lite 500sx Lite & 200sx Class G 570sx Lite & 150sx Class G			
Describe Proposed Operations (Clearly State all Pertinent Details, and Give Pertinent Dates, Including Estimated Date of Starting any Proposed Work). Use additional page(s) if appropriate. A window will be cut in the 5 1/2" csg for a KOP of 8494'. A horizontal lateral will then be extended through the currently producing Red River "B" formation to BHL above. Pits will be lined with a 12-mil plastic liner. Activity is expected to commence on or about July 1, 2005.			
I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.			
<u>Pam Combest</u> Signature		<u>Pam Combest</u> Name (Print)	<u>Reg. Compliance</u> Title
			<u>5/25/05</u> Date

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Approved By: <u>[Signature]</u>	Title: <u>Oil & Gas Supervisor</u>
Permit No. <u>1752</u>	API No. <u>40 063 20464.01</u>
Conditions, if any, on attached page.	Date Issued: <u>06/07/05</u>